

*Madby*

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**FINANCIAL ANA**

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule) = \$35,030,021 = (+) \$0.02824

Sales Sm (Sales Schedule) 1,240,424,823

Fuel (Fb) \$17,844,363

Sales (Sb) = 881,143,707 = (-) \$0.02025  
\$0.00799

Effective Date for Billing MARCH 2007

Submitted by *Ann Wood*  
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted FEBRUARY 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

**CHECKED**  
Public Service Commission

FEB 21 2007

By *MCW*  
FINANCIAL ANALYSIS DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2007

(A) Company Generation

Coal Burned	(+)	\$22,897,124
Oil Burned	(+)	118,477
Gas Burned	(+)	2,818,154
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	51,837
Fuel (Substitute for F.O.)	(-)	(94,691)

-----  
\$25,790,902  
-----

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$10,094,542
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

-----  
\$10,094,542  
-----

Subtotal

-----  
\$35,885,444  
-----

(C) Inter-System Sales

Fuel Costs		\$169,074
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-----  
\$169,074  
-----

(D) Over or (Under) Recovery from Page 4

-----  
686,349  
-----

Total Fuel Cost (A + B - C - D)

-----  
\$35,030,021  
=====

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2007

(A)

Generation (Net)		(+)	1,082,243,530
Purchases		(+)	206,370,152
Inadvertent Interchange	In	(+)	7,638,032
			<u>1,296,251,714</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	6,911,381
Inadvertent Interchange	Out	(+)	5,338,878
System Losses		(+)	43,576,632
			<u>55,826,891</u>

(C)

Total Sales	(A - B - C)		<u>1,240,424,823</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2007

1. Last FAC Rate Billed		\$0.00689
2. KWH Billed at Above Rate	(1)	1,240,424,823
3. FAC Revenue/(Refund) (L1 x L2)		** \$8,546,527
4. KWH Used to Determine Last FAC Rate	(1)	1,140,809,507
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,140,809,507
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,860,178
8. Over or (Under) Recovery (L3 - L7)	(1)	\$686,349
9. Total Sales (Page 3)		1,240,424,823
10. Kentucky Jurisdictional Sales	(1)	1,240,424,823
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$686,349

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	\$45,488,683	= (+)	\$0.03519
Sales Sm (Sales Schedule)	1,292,618,695		
Fuel (Fb)	\$17,844,363		
Sales (Sb)	881,143,707	= (-)	\$0.02025
			\$0.01494

Effective Date for Billing APRIL 2007

Submitted by

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

MARCH 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2007

(A) Company Generation

Coal Burned	(+)	\$21,426,532
Oil Burned	(+)	353,456
Gas Burned	(+)	6,557,008
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	165,733
Fuel (Substitute for F.O.)	(-)	(393,393)

\$28,109,338

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$17,892,439
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$17,892,439

Subtotal

\$46,001,777

(C) Inter-System Sales

Fuel Costs		\$96,064
------------	--	----------

(D) Over or (Under) Recovery from Page 4

417,029

Total Fuel Cost (A + B - C - D)

\$45,488,683

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2007

(A)

Generation (Net)		(+)	1,040,285,159
Purchases		(+)	291,039,039
Inadvertent Interchange	In	(+)	3,185,434
			<u>1,334,509,632</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,900,009
Inadvertent Interchange	Out	(+)	8,630,237
System Losses		(+)	31,360,691
			<u>41,890,937</u>

(C)

Total Sales	(A - B - C)		<u>1,292,618,695</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2007

1. Last FAC Rate Billed		\$0.00799
2. KWH Billed at Above Rate	(1)	1,292,618,695
3. FAC Revenue/(Refund) (L1 x L2)		** \$10,328,023
4. KWH Used to Determine Last FAC Rate	(1)	1,240,424,823
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,240,424,823
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$9,910,994
8. Over or (Under) Recovery (L3 - L7)	(1)	\$417,029
9. Total Sales (Page 3)		1,292,618,695
10. Kentucky Jurisdictional Sales	(1)	1,292,618,695
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$417,029

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$28,712,578	=	(+)	\$0.02873
-----		-----			
Sales Sm (Sales Schedule)		999,314,574			
Fuel (Fb)		\$17,844,363			
-----	=	-----	=	(-)	\$0.02025
Sales (Sb)		881,143,707			-----
					\$0.00848

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FINANCIAL ANA

Effective Date for Billing MAY 2007

Submitted by

*Ann Wood*

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

APRIL 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2007

(A) Company Generation

Coal Burned	(+)	\$21,156,783
Oil Burned	(+)	88,325
Gas Burned	(+)	1,134,464
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	267,127
Fuel (Substitute for F.O.)	(-)	(464,540)

-----  
\$22,182,159  
-----

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,948,250
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

-----  
\$2,948,250  
-----

Subtotal

-----  
\$25,130,409  
-----

(C) Inter-System Sales

Fuel Costs		\$799,794
------------	--	-----------

-----  
\$799,794  
-----

(D) Over or (Under) Recovery from Page 4

-----  
(4,381,963)  
-----

Total Fuel Cost (A + B - C - D)

-----  
\$28,712,578  
=====

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2007

(A)

Generation (Net)		(+)	1,011,142,112
Purchases		(+)	66,491,394
Inadvertent Interchange	In	(+)	3,218,653
			<u>1,080,852,159</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	32,007,769
Inadvertent Interchange	Out	(+)	4,050,462
System Losses		(+)	45,479,354
			<u>81,537,585</u>

(C)

Total Sales	(A - B - C)		<u>999,314,574</u>
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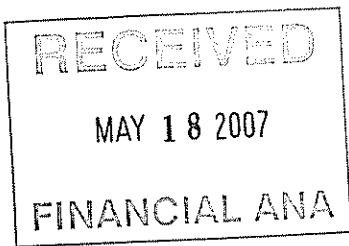
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2007

1. Last FAC Rate Billed		\$0.01494
2. KWH Billed at Above Rate	(1)	999,314,574
3. FAC Revenue/(Refund) (L1 x L2)		** \$14,929,760
4. KWH Used to Determine Last FAC Rate	(1)	1,292,618,695
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,292,618,695
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$19,311,723
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$4,381,963)
9. Total Sales (Page 3)		999,314,574
10. Kentucky Jurisdictional Sales	(1)	999,314,574
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$4,381,963)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	\$34,906,446	= (+)	\$0.03796
Sales Sm (Sales Schedule)	919,627,239		
Fuel (Fb)	\$17,844,363		
Sales (Sb)	881,143,707	= (-)	\$0.02025
			\$0.01771

Effective Date for Billing JUNE 2007

Submitted by

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

MAY 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2007

(A) Company Generation

Coal Burned	(+)	\$15,055,539
Oil Burned	(+)	338,757
Gas Burned	(+)	2,090,803
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	393,135
Fuel (Substitute for F.O.)	(-)	(927,667)

\$16,950,567

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$17,303,900
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$17,303,900

Subtotal

\$34,254,467

(C) Inter-System Sales

Fuel Costs		\$23,770
------------	--	----------

\$23,770

(D) Over or (Under) Recovery from Page 4

(675,749)

Total Fuel Cost (A + B - C - D)

\$34,906,446

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2007

(A)

Generation (Net)		(+)	650,643,813
Purchases		(+)	315,676,984
Inadvertent Interchange	In	(+)	326,496
			<u>966,647,293</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	678,989
Inadvertent Interchange	Out	(+)	4,395,426
System Losses		(+)	41,945,639
			<u>47,020,054</u>

(C)

Total Sales	(A - B - C)		<u><u>919,627,239</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2007

1. Last FAC Rate Billed		\$0.00848
2. KWH Billed at Above Rate	(1)	919,627,239
3. FAC Revenue/(Refund) (L1 x L2)		** \$7,798,439
4. KWH Used to Determine Last FAC Rate	(1)	999,314,574
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	999,314,574
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,474,188
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$675,749)
9. Total Sales (Page 3)		919,627,239
10. Kentucky Jurisdictional Sales	(1)	919,627,239
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$675,749)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	\$23,921,060	(+)	\$0.02629
Sales Sm (Sales Schedule)	909,917,116		
Fuel (Fb)	\$17,844,363		
Sales (Sb)	881,143,707	(-)	\$0.02025
			\$0.00604

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FINANCIAL ANA

Effective Date for Billing JULY 2007

Submitted by

(Signature)

*Ann Wood*

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

JUNE 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2007

(A) Company Generation

Coal Burned	(+)	\$18,428,314
Oil Burned	(+)	209,861
Gas Burned	(+)	2,874,012
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	34,220
Fuel (Substitute for F.O.)	(-)	(43,026)

\$21,503,381

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,342,233
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,342,233

Subtotal

\$23,845,614

(C) Inter-System Sales

Fuel Costs		\$96,520
------------	--	----------

(D) Over or (Under) Recovery from Page 4

(171,966)

Total Fuel Cost (A + B - C - D)

\$23,921,060

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2007

(A)

Generation (Net)		(+)	892,290,661
Purchases		(+)	50,217,541
Inadvertent Interchange	In	(+)	5,104,431
			<u>947,612,633</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,158,886
Inadvertent Interchange	Out	(+)	1,072,556
System Losses		(+)	33,464,075
			<u>37,695,517</u>

(C)

Total Sales	(A - B - C)		<u>909,917,116</u>
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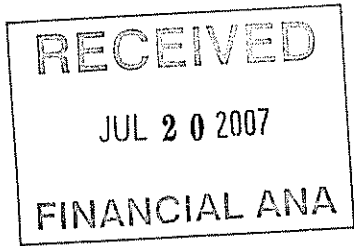
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2007

1. Last FAC Rate Billed		\$0.01771
2. KWH Billed at Above Rate	(1)	909,917,116
3. FAC Revenue/(Refund) (L1 x L2)	(1)	** \$16,114,632
4. KWH Used to Determine Last FAC Rate		919,627,239
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		919,627,239
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$16,286,598
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$171,966)
9. Total Sales (Page 3)		909,917,116
10. Kentucky Jurisdictional Sales	(1)	909,917,116
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$171,966)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Month Ended JUNE 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	\$27,052,767	= (+)	\$0.02710
-----	-----		
Sales Sm (Sales Schedule)	998,406,787		
Fuel (Fb)	\$17,844,363		
-----	-----		
Sales (Sb)	881,143,707	= (-)	\$0.02025
			\$0.00685

Effective Date for Billing AUGUST 2007

Submitted by

(Signature)

*Ann Wood*

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

JULY 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

**FUEL COST SCHEDULE**

Month Ended JUNE 2007

**(A) Company Generation**

Coal Burned	(+)	\$19,938,383
Oil Burned	(+)	173,943
Gas Burned	(+)	4,313,246
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	431,146
Fuel (Substitute for F.O.)	(-)	(1,010,656)

\$23,846,062

**(B) Purchases**

Net Energy Cost - Economy Purchases	(+)	\$4,034,124
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,034,124

Subtotal

\$27,880,186

**(C) Inter-System Sales**

Fuel Costs		\$292,941
------------	--	-----------

\$292,941

**(D) Over or (Under) Recovery from Page 4**

534,478

Total Fuel Cost (A + B - C - D)

\$27,052,767  
=====

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2007

(A)

Generation (Net)		(+)	973,219,473
Purchases		(+)	67,992,327
Inadvertent Interchange	In	(+)	6,598,634
			<u>1,047,810,434</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	9,532,374
Inadvertent Interchange	Out	(+)	640,720
System Losses		(+)	39,230,553
			<u>49,403,647</u>

(C)

Total Sales	(A - B - C)		<u>998,406,787</u>
-------------	-------------	--	--------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2007

1. Last FAC Rate Billed		\$0.00604
2. KWH Billed at Above Rate	(1)	998,406,787
3. FAC Revenue/(Refund) (L1 x L2)		** \$6,030,377
4. KWH Used to Determine Last FAC Rate	(1)	909,917,116
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	909,917,116
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$5,495,899
8. Over or (Under) Recovery (L3 - L7)		\$534,478
9. Total Sales (Page 3)	(1)	998,406,787
10. Kentucky Jurisdictional Sales	(1)	998,406,787
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$534,478

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	\$27,844,472	= (+)	\$0.02663
-----	-----		
Sales Sm (Sales Schedule)	1,045,725,792		
Fuel (Fb)	\$27,761,435		
-----	-----		
Sales (Sb)	1,052,245,498	= (-)	\$0.02638
			-----
			\$0.00025

Effective Date for Billing SEPTEMBER 2007

Submitted by



(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

AUGUST 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2007

(A) Company Generation

Coal Burned	(+)	\$21,104,417
Oil Burned	(+)	87,501
Gas Burned	(+)	2,317,436
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	199,511
Fuel (Substitute for F.O.)	(-)	(354,413)

-----  
\$23,354,452  
-----

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,063,512
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

-----  
\$5,063,512  
-----

Subtotal

-----  
\$28,417,964  
-----

(C) Inter-System Sales

Fuel Costs		\$249,356
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-----  
\$249,356  
-----

(D) Over or (Under) Recovery from Page 4

-----  
324,136  
-----

Total Fuel Cost (A + B - C - D)

-----  
\$27,844,472  
=====

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2007

(A)

Generation (Net)		(+)	1,013,172,414
Purchases		(+)	83,394,752
Inadvertent Interchange	In	(+)	1,322,279
			<u>1,097,889,445</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	8,749,983
Inadvertent Interchange	Out	(+)	5,241,386
System Losses		(+)	38,172,284
			<u>52,163,653</u>

(C)

Total Sales	(A - B - C)		<u>1,045,725,792</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2007

1. Last FAC Rate Billed		\$0.00685
2. KWH Billed at Above Rate	(1)	1,045,725,792
3. FAC Revenue/(Refund) (L1 x L2)	(1)	** \$7,163,222
4. KWH Used to Determine Last FAC Rate		998,406,787
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		998,406,787
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,839,086
8. Over or (Under) Recovery (L3 - L7)	(1)	\$324,136
9. Total Sales (Page 3)		1,045,725,792
10. Kentucky Jurisdictional Sales	(1)	1,045,725,792
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$324,136

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$43,120,881	=	(+)	\$0.03512
-----		-----			
Sales Sm (Sales Schedule)		1,227,672,548			
Fuel (Fb)		\$27,761,435			
-----		-----			
Sales (Sb)	=	1,052,245,498	=	(-)	\$0.02638
					-----
					\$0.00874

Effective Date for Billing OCTOBER 2007

Submitted by *Ann Wood*

(Signature)

ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted SEPTEMBER 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2007

(A) Company Generation

Coal Burned	(+)	\$21,973,402
Oil Burned	(+)	143,200
Gas Burned	(+)	9,509,748
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	190,458
Fuel (Substitute for F.O.)	(-)	(624,389)

\$31,192,419

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$12,721,741
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$12,721,741

Subtotal

\$43,914,160

(C) Inter-System Sales

Fuel Costs		<u>\$747,792</u>
------------	--	------------------

(D) Over or (Under) Recovery from Page 4

45,487

Total Fuel Cost (A + B - C - D)

\$43,120,881

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2007

(A)

Generation (Net)		(+)	1,142,931,817
Purchases		(+)	147,256,025
Inadvertent Interchange	In	(+)	10,024,160
			<u>1,300,212,002</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,459,588
Inadvertent Interchange	Out	(+)	28,860,766
System Losses		(+)	29,219,100
			<u>72,539,454</u>

(C)

Total Sales	(A - B - C)		<u><u>1,227,672,548</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2007

1. Last FAC Rate Billed		\$0.00025
	(1)	
2. KWH Billed at Above Rate		1,227,672,548
3. FAC Revenue/(Refund) (L1 x L2)		** \$306,918
	(1)	
4. KWH Used to Determine Last FAC Rate		1,045,725,792
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,045,725,792
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$261,431
8. Over or (Under) Recovery (L3 - L7)		\$45,487
	(1)	
9. Total Sales (Page 3)		1,227,672,548
	(1)	
10. Kentucky Jurisdictional Sales		1,227,672,548
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$45,487

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2007

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$28,812,214			
-----	=	-----	= (+)	\$0.02974
Sales Sm (Sales Schedule)	968,689,289			
Fuel (Fb)	\$27,761,435			
-----	=	-----	= (-)	\$0.02638
Sales (Sb)	1,052,245,498			-----
				\$0.00336

Effective Date for Billing NOVEMBER 2007

Submitted by



(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

OCTOBER 19, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2007

(A) Company Generation

Coal Burned	(+)	\$18,908,870
Oil Burned	(+)	83,316
Gas Burned	(+)	3,568,047
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	167,197
Fuel (Substitute for F.O.)	(-)	(336,558)

-----  
\$22,390,872

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,666,172
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

-----  
\$4,666,172

Subtotal

-----  
\$27,057,044

(C) Inter-System Sales

Fuel Costs		\$508,344
------------	--	-----------

-----  
\$508,344

(D) Over or (Under) Recovery from Page 4

-----  
(2,263,514)

Total Fuel Cost (A + B - C - D)

-----  
\$28,812,214  
=====

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2007

(A)

Generation (Net)		(+)	928,903,782
Purchases		(+)	83,707,562
Inadvertent Interchange	In	(+)	10,497,012
			<u>1,023,108,356</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	17,138,367
Inadvertent Interchange	Out	(+)	1,627,541
System Losses		(+)	35,653,159
			<u>54,419,067</u>

(C)

Total Sales	(A - B - C)		<u>968,689,289</u>
-------------	-------------	--	--------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2007

1. Last FAC Rate Billed		\$0.00874
2. KWH Billed at Above Rate	(1)	968,689,289
3. FAC Revenue/(Refund) (L1 x L2)	(1)	** \$8,466,344
4. KWH Used to Determine Last FAC Rate		1,227,672,548
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,227,672,548
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,729,858
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$2,263,514)
9. Total Sales (Page 3)	(1)	968,689,289
10. Kentucky Jurisdictional Sales		968,689,289
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,263,514)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2007

FAC Factor\*

Fuel Fm (Fuel Cost Schedule)	=	\$24,913,554	=	(+)	\$0.02765
-----		-----			
Sales Sm (Sales Schedule)		901,181,395			
Fuel (Fb)		\$27,761,435			
-----	=	-----	=	(-)	\$0.02638
Sales (Sb)		1,052,245,498			-----
					\$0.00127

Effective Date for Billing DECEMBER 2007

Submitted by

*Ann Wood*

(Signature)

ANN WOOD

Title

MANAGER OF ACCOUNTING

Date Submitted

NOVEMBER 20, 2007

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2007

(A) Company Generation

Coal Burned	(+)	\$18,124,884
Oil Burned	(+)	253,140
Gas Burned	(+)	1,840,403
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	17,761
Fuel (Substitute for F.O.)	(-)	(30,823)

\$20,205,365

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,194,395
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,194,395

Subtotal

\$25,399,760

(C) Inter-System Sales

Fuel Costs		\$713,032
------------	--	-----------

\$713,032

(D) Over or (Under) Recovery from Page 4

(226,827)

Total Fuel Cost (A + B - C - D)

\$24,913,554

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

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SALES SCHEDULE

Month Ended OCTOBER 2007

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(A)

Generation (Net)		(+)	866,095,333
Purchases		(+)	88,084,286
Inadvertent Interchange	In	(+)	3,064,070
			<hr/>
			957,243,689

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	31,404,054
Inadvertent Interchange	Out	(+)	354,000
System Losses		(+)	24,304,240
			<hr/>
			56,062,294

(C)

---

Total Sales	(A - B - C)		901,181,395
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2007

1. Last FAC Rate Billed		\$0.00336
	(1)	
2. KWH Billed at Above Rate		901,181,395
3. FAC Revenue/(Refund) (L1 x L2)		** \$3,027,969
	(1)	
4. KWH Used to Determine Last FAC Rate		968,689,289
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		968,689,289
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$3,254,796
8. Over or (Under) Recovery (L3 - L7)		(\$226,827)
	(1)	
9. Total Sales (Page 3)		901,181,395
	(1)	
10. Kentucky Jurisdictional Sales		901,181,395
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$226,827)

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due





Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2007

(A) Company Generation

Coal Burned	(+)	\$19,333,604
Oil Burned	(+)	104,329
Gas Burned	(+)	975,987
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	101,316
Fuel (Substitute for F.O.)	(-)	(150,326)

\$20,364,910

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,312,907
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,312,907

Subtotal

\$27,677,817

(C) Inter-System Sales

Fuel Costs		\$334,953
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

120,800

Total Fuel Cost (A + B - C - D)

\$27,222,064

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2007

(A)

Generation (Net)		(+)	917,036,390
Purchases		(+)	112,300,039
Inadvertent Interchange	In	(+)	2,524,813
			<u>1,031,861,242</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	13,401,145
Inadvertent Interchange	Out	(+)	4,000
System Losses		(+)	22,157,231
			<u>35,562,376</u>

(C)

Total Sales	(A - B - C)		<u>996,298,866</u>
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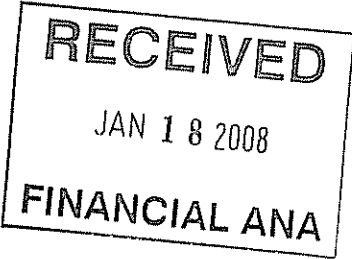
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2007

1. Last FAC Rate Billed		\$0.00127
	(1)	
2. KWH Billed at Above Rate		996,298,866
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,265,300
	(1)	
4. KWH Used to Determine Last FAC Rate		901,181,395
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		901,181,395
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$1,144,500
8. Over or (Under) Recovery (L3 - L7)		\$120,800
	(1)	
9. Total Sales (Page 3)		996,298,866
	(1)	
10. Kentucky Jurisdictional Sales		996,298,866
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$120,800

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Month Ended DECEMBER 2007

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$37,998,659		
-----	= -----	= (+)	\$0.03237
Sales Sm (Sales Schedule)	1,173,948,691		
Fuel (Fb)	\$27,761,435		
-----	= -----	= (-)	\$0.02638
Sales (Sb)	1,052,245,498		-----
			\$0.00599

Effective Date for Billing FEBRUARY 2008

Submitted by *Ann Wood*  
(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING

Date Submitted JANUARY 20, 2008

\* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2007

(A) Company Generation

Coal Burned	(+)	\$20,681,700
Oil Burned	(+)	376,885
Gas Burned	(+)	3,318,447
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,179,138
Fuel (Substitute for F.O.)	(-)	(2,378,127)

-----  
\$23,178,042  
-----

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$15,357,736
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

-----  
\$15,357,736  
-----

Subtotal

-----  
\$38,535,778  
-----

(C) Inter-System Sales

Fuel Costs		\$370,129
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-----  
\$370,129  
-----

(D) Over or (Under) Recovery from Page 4

-----  
166,991  
-----

Total Fuel Cost (A + B - C - D)

-----  
\$37,998,659  
=====

\*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

**SALES SCHEDULE**

Month Ended DECEMBER 2007

(A)

Generation (Net)		(+)	973,891,567
Purchases		(+)	251,131,565
Inadvertent Interchange	In	(+)	15,156,001
			<u>1,240,179,133</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,399,834
Inadvertent Interchange	Out	(+)	894,000
System Losses		(+)	50,936,608
			<u>66,230,442</u>

(C)

Total Sales	(A - B - C)		<u>1,173,948,691</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2007

1. Last FAC Rate Billed		\$0.00094
	(1)	
2. KWH Billed at Above Rate		1,173,948,691
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,103,512
	(1)	
4. KWH Used to Determine Last FAC Rate		996,298,866
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		996,298,866
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$936,521
8. Over or (Under) Recovery (L3 - L7)		\$166,991
	(1)	
9. Total Sales (Page 3)		1,173,948,691
	(1)	
10. Kentucky Jurisdictional Sales		1,173,948,691
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L.10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$166,991

\*\*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due