Newby

RECEIVED

FEB 2 0 2007

PUBLIC SERVICE COMMISSION

Company

EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

RECEIVED

FEB **21** 2007

FINANCIAL ANA

Month Ended		JANUARY 2007			
*************	- NA THE STREET		*****		FAC Factor*
Fuel Fm (Fuel Cost Schedule)	November 1	\$35,030,021	toroid Males	(+)	\$0.02824
Sales Sm (Sales Schedule)		1,240,424,823			
Fuel (Fb)		\$17,844,363			
Calon (Ch)	=	881,143,707	=	(-)	\$0.02025
Sales (Sb)		661,143,707			\$0.00799

Submitted by

(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted FEBRUARY 20, 2007

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

CHECKED
Public Service Commission

FEB 2 1 2007

By MCW

FINANCIAL ANALYSIS DIVISION

\$22,897,124

118,477

51,837

(94,691)

2,818,154

	\$25,790,902
(B) Purchases	经存货股份 经股份 医皮肤 医皮肤 医皮肤 医皮肤 医甲甲二甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲

Net Energy Cost - Economy Purchases	(+)	\$10,094,542
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

(C) Inter-System Sales

Fuel Costs \$169,074

(D) Over or (Under) Recovery from Page 4 686,349

Total Fuel Cost (A + B - C - D) \$35,030,021

*Detail Attached

Company	EAST KENTUCKY P		
	SALES SCHEDULE		
Month Ended	JANUARY 2007		nor all the todal to the todal todal.
(A)			
Generation (Net)		(+)	1,082,243,530
Purchases		(+)	206,370,152
Inadvertent Intercha	ange In	(+)	7,638,032
			1,296,251,714
(B)			
Pumped Storage En	nergy	(+)	0
Inter-System Sales I Interchange Out	Including	(+)	6,911,381
Inadvertent Intercha	ange Out	(+)	5,338,878
System Losses		(+)	43,576,632
		,	55,826,891
(C)		•	N
		,	\$0 \$0,000 \$0 \$7 \$7 \$7 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Total Sales	(A - B - C)	;	1,240,424,823 =======

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	JANUARY 2007	
1. Last FAC Rate Bi	lled (1)	\$0.00689
2. KWH Billed at Ab	· ·	1,240,424,823
3. FAC Revenue/(Re		\$8,546,527
4. KWH Used to Det	(1) ermine Last FAC Rate	1,140,809,507
5. Non-Jurisdictiona	al KWH (Included in L4)	0
6. Kentucky Jurisdio (Included in L4) (L		1,140,809,507
7. Recoverable FAC (L1 x L6)	Revenue/(Refund)	\$7,860,178
8. Over or (Under) R	ecovery (L3 - L7) (1)	\$686,349
9. Total Sales (Page	3)	1,240,424,823
10. Kentucky Jurisdi	(1) ctional Sales	1,240,424,823
11. Ratio of Total Sal Jurisdictional Sale		***************************************
12. Total Company O (L8 x L11) (Page 2,	ver (Under) Recovery Line D)	\$686,349

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



MAR 2 0 2007

PUBLIC SERVICE COMMISSION

Company	EAS	T KENTUCKY POW			
	FUE	L ADJUSTMENT CI	_AUS	SE SC	CHEDULE
Month Ended		FEBRUARY 2007			
WW.F.P.P.F. = 0.2 4.00					FAC Factor*
Fuel Fm (Fuel Cost Schedule)	==	\$45,488,683	=	(+)	\$0.03519
Sales Sm (Sales Schedule)		1,292,618,695			
Fuel (Fb)		\$17,844,363			
Sales (Sb)	=	881,143,707	=	(-)	\$0.02025
Sales (Su)		503,140,707			\$0.01494

Effective Date for Billing	APRIL 2007
Submitted by	anwwood
(Signature) ANN WOOD
Title MA	NAGER OF ACCOUNTING & MATERIAL MANAGEMENT
Date Submitted	MARCH 20, 2007

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

\$45,488,683

Total Fuel Cost (A + B - C - D)

*Detail Attached

Company	EAST KENTUCKY POV		
	SALES SCHEDULE		
Month Ended	FEBRUARY 2007		
(A)			
Generation (Net)		(+)	1,040,285,159
Purchases		(+)	291,039,039
Inadvertent Intercha	nge In	(+)	3,185,434
			1,334,509,632
(B)			
Pumped Storage Ene	ergy	(+)	0
Inter-System Sales Ir Interchange Out	ncluding	(+)	1,900,009
Inadvertent Interchar	nge Out	(+)	8,630,237
System Losses		(+)	31,360,691
			41,890,937
(C)			

Total Sales	(A - B - C)	;	1,292,618,695 ========

Company	EAST KENTUCKY POWER COOPERATIVE
	· 我不得不完全,他们们不会的一个人们的,我们就是我们的一个人们的一个人们的一个人们的一个人们的一个人们的一个人,我们们是我们的一个人们们们们的一个人们的一个人

Month Ended

OVER OR (UNDER)-RECOVERY SCHEDULE

FEBRUARY 2007

Last FAC Rate Billed (1)	\$0.00799
2. KWH Billed at Above Rate	1,292,618,695
3. FAC Revenue/(Refund) (L1 x L2) (1)	** \$10,328,023
4. KWH Used to Determine Last FAC Rate	1,240,424,823
5. Non-Jurisdictional KWH (Included in L4) (1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	1,240,424,823
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$9,910,994
8. Over or (Under) Recovery (L3 - L7) (1)	\$417,029
9. Total Sales (Page 3) (1)	1,292,618,695
10. Kentucky Jurisdictional Sales	1,292,618,695
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	\$417,029

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

RECEIVED

APR 2 0 2007

PUBLIC SERVICE COMMISSION

Company	EAST KENTUCKY POWER C	OOPERATIVE
	FUEL ADJUSTMENT CLAUS	E SCHEDULE
Month Ended	MARCH 2007	
		FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$28,712,578 ===	(+) \$0.02873
Sales Sm (Sales Schedule)	999,314,574	
Fuel (Fb)	\$17,844,363	
Sales (Sb)	== = 881,143,707	(-) \$0.02025
Cales (OD)	001,140,707	\$0.00848

RECEIVE	D
---------	---

APR 2 3 2007

FINANCIAL ANA

Submitted by

(Signature) ANN WOOD

Title MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted APRIL 20, 2007

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	MARCH 2007		
(A) Company Gen	peration		
Fuel (As	ned	(+) (+) (+) (+) (+) (-)	\$21,156,783 88,325 1,134,464 0 267,127 (464,540)
(B) Purchases			\$22,182,159
Net Ene Identifia	ergy Cost - Economy Purchases able Fuel Cost - Other Purchases able Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$2,948,250 0 0
		•	\$2,948,250
Subtot	tal		\$25,130,409
(C) Inter-System S	Sales		
Fuel Co	sts		\$799,794
(D) Over or (Unde	r) Recovery from Page 4	-	(4,381,963)
Total F	Fuel Cost (A + B - C - D)		\$28,712,578
455 / 10 411 1			

*Detail Attached

Company EAST KENTUCKY POWER COOPERATIVE					
		SALES SCHEDULE			
Month Ended	hai hit vio hai hai hai dar aar aa aa i	MARCH 2007	n 141 40 30 50 40 40 50 50 50 30 30 30 40 50 50	M 10 00 40 100 100 100 100 100	
(A)					
Generation (Net)			(+)	1,011,142,112	
Purchases			(+)	66,491,394	
Inadvertent Interchai	nge	In	(+)	3,218,653	
				1,080,852,159	
(B)					
Pumped Storage Ene	ergy		(+)	0	
Inter-System Sales Ir Interchange Out	ncludino	9	(+)	32,007,769	
Inadvertent Interchar	nge	Out	(+)	4,050,462	
System Losses			(+)	45,479,354	
				81,537,585	
(C)			·		
				ado and had had had and ano and any person bey sens the fine the eye per sens and the same	
Total Sales	(A - E	3 - C)	:	999,314,574	

Company	EAST KENTUCKY POWER COOPERATIVE

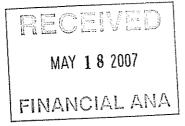
MARCH 2007

Month Ended

OVER OR (UNDER)-RECOVERY SCHEDULE

400000000000000000000000000000000000000		T. F. F. M. 64	
1. Last FAC Rate Billed	(4)		\$0.01494
2. KWH Billed at Above Rat	(1) te	•	999,314,574
3. FAC Revenue/(Refund) (I	L1 x L2)	**	\$14,929,760
4. KWH Used to Determine		·	1,292,618,695
5. Non-Jurisdictional KWH	(Included in L4)	•	0
6. Kentucky Jurisdictional I (Included in L4) (L4 - L5)	` '	•	1,292,618,695
7. Recoverable FAC Revenu (L1 x L6)	ue/(Refund)	•	\$19,311,723
8. Over or (Under) Recovery	y (L3 - L7)	•	(\$4,381,963)
(1) 9. Total Sales (Page 3)	743	•	999,314,574
10. Kentucky Jurisdictional	(1) Sales	•	999,314,574
11. Ratio of Total Sales to K Jurisdictional Sales (L9 \	•	•	1
12. Total Company Over (Un (L8 x L11) (Page 2, Line D	•	•	(\$4,381,963)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company	EAS	T KENTUCKY POW	EK	JOOF	'ERATIVE
	FUE	L ADJUSTMENT C	_AUS	SE SC	CHEDULE
Month Ended		APRIL 2007			
					FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$34,906,446	=	(+)	\$0.03796
Sales Sm (Sales Schedule)		919,627,239			
Fuel (Fb)		\$17,844,363			
Sales (Sb)	=	881,143,707	=	(-)	\$0.02025
dales (OD)		001,143,707			\$0.01771

Effective Date for Bi	lling J	IUNE 2007		
Submitted by	an	n Wood		
(Signat	ure) A	ANN WOOD		
Title	MANAGER OF A	CCOUNTING & I	MATERIAL MANAGEMENT	
Date Submitted	N	/IAY 20, 2007		

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

\$34,906,446

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	APRIL 2007		
(A) Company Genera	ation		
Coal Burne Oil Burned Gas Burne Fuel (Joint Fuel (Assig		(+) (+) (+) (+) (+) (-)	\$15,055,539 338,757 2,090,803 0 393,135 (927,667)
(B) Purchases		-	\$16,950,567
ldentifiable	Cost - Economy Purchases Fuel Cost - Other Purchases Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$17,303,900 0 0
		-	\$17,303,900
Subtotal		-	\$34,254,467
(C) Inter-System Sale	es	•	***************
Fuel Costs		-	\$23,770
(D) Over or (Under) F	· -	-	(675,749)

Total Fuel Cost (A + B - C - D)

*Detail Attached

Company	EAST KENTUCKY POWER COOPERATIVE					
		SALES SCHEDULE				
Month Ended	*	APRIL 2007		YE 300 WHU B		
(A)						
Generation (Net)			(+)	650,643,813		
Purchases			(+)	315,676,984		
Inadvertent Intercha	nge	In	(+)	326,496		
				966,647,293		
(B)						
Pumped Storage En	ergy		(+)	0		
Inter-System Sales I Interchange Out	ncluding	J	(+)	678,989		
Inadvertent Intercha	nge	Out	(+)	4,395,426		
System Losses			(+)	41,945,639		
				47,020,054		
(C)						
			-			
Total Sales	(A - B	- C)		919,627,239		

(\$675,749)

Company	EAST KENTUCKY POWER COOPERAT	ΓΙVE
	OVER OR (UNDER)-RECOVERY SCHE	DULE
Month Ended	APRIL 2007	
Last FAC Rate Billed		\$0.00848
2. KWH Billed at Above	(1) Rate	919,627,239
3. FAC Revenue/(Refur	• • •	** \$7,798,439
4. KWH Used to Determ	(1) nine Last FAC Rate	999,314,574
5. Non-Jurisdictional K	WH (Included in L4)	0
6. Kentucky Jurisdictio (Included in L4) (L4 -		999,314,574
7. Recoverable FAC Re (L1 x L6)	venue/(Refund)	\$8,474,188
8. Over or (Under) Reco		(\$675,749)
(1 9. Total Sales (Page 3)	•	919,627,239
10. Kentucky Jurisdiction	(1) onal Sales	919,627,239
11. Ratio of Total Sales Jurisdictional Sales (1

12. Total Company Over (Under) Recovery

(L8 x L11) (Page 2, Line D)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

RECEIVED

JUN 20 2007

PUBLIC SERVICE COMMISSION

Company	EAS	ST KENTUCKY POW	/ER	COO	PERATIVE
	FUE	EL ADJUSTMENT C	.AU	SE S	CHEDULE
Month Ended		MAY 2007			
					FAC Factor*
Fuel Fm (Fuel Cost Schedule)	<u> </u>	\$23,921,060	***	(+)	\$0.02629
Sales Sm (Sales Schedule)		909,917,116			
Fuel (Fb)		\$17,844,363			
Sales (Sb)		881,143,707	=	(-)	\$0.02025
oaics loni		001,143,107			\$0.00604

JUN 2 0 2007
FINANCIAL ANA

Effective Date for I	Billing	JULY 2007	
Submitted by		ann Woo	L
(Sign	ature)	ANN WOOD	
Title	MANAG	ER OF ACCOUNTING & N	MATERIAL MANAGEMENT
Date Submitted		JUNE 20, 2007	

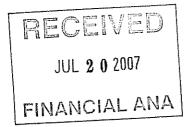
^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

*Detail Attached

Company	EAST KENTUCKY		
	SALES SCHEDULE	Ē	
Month Ended	MAY 2007		
(A)			
Generation (Net)		(+)	892,290,661
Purchases		(+)	50,217,541
Inadvertent Intercha	nge In	(+)	5,104,431
			947,612,633
(B)			
Pumped Storage End	ergy	(+)	0
Inter-System Sales Ir Interchange Out	ncluding	(+)	3,158,886
Inadvertent Intercha	nge Out	(+)	1,072,556
System Losses		(+)	33,464,075
			37,695,517
(C)			
		70-00	
Total Sales	(A - B - C)	iivee	909,917,116

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	MAY 2007	
1. Last FAC Rate B	illed (1)	\$0.01771
2. KWH Billed at Ab	• •	909,917,116
3. FAC Revenue/(Re	• •	\$16,114,632
(1) 4. KWH Used to Determine Last FAC Rate		919,627,239
5. Non-Jurisdiction	al KWH (Included in L4)	0
6. Kentucky Jurisdi (Included in L4) (I	L4 - L5)	919,627,239
7. Recoverable FAC (L1 x L6)	Revenue/(Refund)	\$16,286,598
8. Over or (Under) F		(\$171,966)
9. Total Sales (Page	e 3)	909,917,116
10. Kentucky Jurisd	(1) ictional Sales	909,917,116
11. Ratio of Total Sa Jurisdictional Sal	es (L9 \ L10)	1
12. Total Company ((L8 x L11) (Page 2	Over (Under) Recovery	(\$171,966)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company	EAS	ST KENTUCKY POW	/ER	COOL	PERATIVE
	FUE	L ADJUSTMENT C	LAU	SE SC	CHEDULE
Month Ended		JUNE 2007			
					FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$27,052,767	=	(+)	\$0.02710
Sales Sm (Sales Schedule)		998,406,787			
Fuel (Fb)		\$17,844,363			
Sales (Sb)	=	881,143,707	=	(-)	\$0.02025
Jaies (JD)		001,143,707			\$0.00688

Effective Date f	or Billing	AUGUST 2007	
Submitted by	**********	ann Wood	
(S	ignature)	ANN WOOD	
Title	MANAG	ER OF ACCOUNTING &	MATERIAL MANAGEMENT
Date Submitted		JULY 20, 2007	

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	JUNE 2007		
(A) Company Genera	ation		
Coal Burn Oil Burned Gas Burne Fuel (Joint Fuel (Assi	d	(+) (+) (+) (+) (+) (-)	\$19,938,383 173,943 4,313,246 0 431,146 (1,010,656)
(B) Purchases		-	\$23,846,062
Identifiable	y Cost - Economy Purchases e Fuel Cost - Other Purchases e Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$4,034,124 0 0
		-	\$4,034,124
Subtotal		_	\$27,880,186
(C) Inter-System Sale	es		
Fuel Costs	3	-	\$292,941
(D) Over or (Under) F	Recovery from Page 4		534,478
Total Fue	el Cost (A + B - C - D)	-	\$27,052,767

Company	EAST KENTUCKY POWER COOPERATIVE			
		SALES SCHEDULE		
Month Ended		JUNE 2007		
(A)				
Generation (Net)			(+)	973,219,473
Purchases			(+)	67,992,327
Inadvertent Intercha	ange	In	(+)	6,598,634
			•	1,047,810,434
(B)				
Pumped Storage En	ergy		(+)	0
Inter-System Sales I Interchange Out	Including	J	(+)	9,532,374
Inadvertent Intercha	inge	Out	(+)	640,720
System Losses			(+)	39,230,553
				49,403,647
(C)			**	1971 OF THE STATE
			100	# 16 M # 16 4 16 4 16 4 16 4 16 4 16 4 16 4 16
Total Sales	(A - B	- C)		998,406,787

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	JUNE 2007	
Last FAC Rate B	illed (1)	\$0.00604
2. KWH Billed at Ab		998,406,787
3. FAC Revenue/(R	· · ·	\$6,030,377
4. KWH Used to De	(1) - termine Last FAC Rate	909,917,116
5. Non-Jurisdiction	al KWH (Included in L4)	0
6. Kentucky Jurisdi (Included in L4) (I	L4 - L5)	909,917,116
7. Recoverable FAC (L1 x L6)		\$5,495,899
8. Over or (Under) I		\$534,478
9. Total Sales (Page	•	998,406,787
10. Kentucky Jurisd	(1)	998,406,787
11. Ratio of Total Sa Jurisdictional Sal	•	1
12. Total Company ((L8 x L11) (Page 2	Over (Under) Recovery 2, Line D)	\$534,478

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company	EAST KENTUCKY POWER (COOPERATIVE
	FUEL ADJUSTMENT CLAUS	SE SCHEDULE
Month Ended	JULY 2007	
		FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$27,844,472 ==	(+) \$0.02663
Sales Sm (Sales Schedule)	1,045,725,792	
Fuel (Fb)	\$27,761,435	
Sales (Sb)	1,052,245,498	(-) \$0.02638
Calco (OD)	1,002,270,700	\$0.00025

Effective Date for Bi	lling	SEPTEMBER 2007
Submitted by		ann wood
(Signa	ture)	ANN WOOD
Title	MANAGER OF	ACCOUNTING & MATERIAL MANAGEMENT
Date Submitted		AUGUST 20, 2007

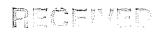
^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	JULY 2007		
(A) Company G			
Oil Bu Gas B Fuel (Fuel (Burned	(+) (+) (+) (+) (+) (-)	\$21,104,417 87,501 2,317,436 0 199,511 (354,413)
(B) Purchases		-	\$23,354,452
Identi	nergy Cost - Economy Purchases fiable Fuel Cost - Other Purchases fiable Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$5,063,512 0 0
		•	\$5,063,512
Subt	otal	*	\$28,417,964
(C) Inter-System	n Sales	-	
Fuel C	Costs		\$249,356
	der) Recovery from Page 4	-	324,136
Total	I Fuel Cost (A + B - C - D)	-	\$27,844,472
*Detail Attach	ned		

Company	EAST KENTUCKY POWER COOPERATIVE			
		SALES SCHEDULE		
Month Ended	THE UP OF SE SE SE SE SE SE SE SE SE	JULY 2007	**************************************	
(A)				
Generation (Net)			(+)	1,013,172,414
Purchases			(+)	83,394,752
Inadvertent Interchar	nge	In	(+)	1,322,279
				1,097,889,445
(B)				
Pumped Storage Ene	ergy		(+)	0
Inter-System Sales Ir Interchange Out	cluding		(+)	8,749,983
Inadvertent Interchar	nge	Out	(+)	5,241,386
System Losses			(+)	38,172,284
			,	52,163,653
(C)				
Total Sales	(A - B	- C)	:	1,045,725,792

Company	EAST KENTUCKY POWER COOPERAT	IVE
	OVER OR (UNDER)-RECOVERY SCHED	PULE
Month Ended	JULY 2007	. <u>.</u>
1. Last FAC Rate Bille	ed (1)	\$0.00685
2. KWH Billed at Abov		1,045,725,792
3. FAC Revenue/(Refu		** \$7,163,222
4. KWH Used to Deter	(1) mine Last FAC Rate	998,406,787
5. Non-Jurisdictional	•	0
6. Kentucky Jurisdict (Included in L4) (L4		998,406,787
7. Recoverable FAC F (L1 x L6)	Revenue/(Refund)	\$6,839,086
8. Over or (Under) Re	* * *	\$324,136
9. Total Sales (Page 3		1,045,725,792
10. Kentucky Jurisdict	(1) tional Sales	1,045,725,792
11. Ratio of Total Sale Jurisdictional Sales	· · · · · · · · · · · · · · · · · · ·	1
12. Total Company Ov (L8 x L11) (Page 2, I		\$324,136

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



SEP 2 0 2007

PUBLIC SERVICE COMMISSION

Company	EAST KENTUCKY POWER C	COOPERATIVE
	FUEL ADJUSTMENT CLAUS	SE SCHEDULE
Month Ended	AUGUST 2007	
		FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$43,120,881 ==	(+) \$0.03512
Sales Sm (Sales Schedule)	1,227,672,548	
Fuel (Fb)	\$27,761,435	
Sales (Sb)	1,052,245,498	(-) \$0.02638
Jaies (Ju)	1,002,240,450	\$0.00874

Effective Date for Bi	lling	OCTOBER 2007	
Submitted by	*	and wood	
(Signa	ture)	ANN WOOD	
Title	MANAGER	OF ACCOUNTING & MA	TERIAL MANAGEMENT
Date Submitted	**************************************	SEPTEMBER 20, 20	07

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended	AUGUST 2007	****	
(A) Company Generation	on		
	Owned Plant)* ed Cost during F.O.)	(+) (+) (+) (+) (+)	\$21,973,402 143,200 9,509,748 0 190,458 (624,389)
(B) Purchases			\$31,192,419
Identifiable F	Cost - Economy Purchases Fuel Cost - Other Purchases Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$12,721,741 0 0
			\$12,721,741
Subtotal			\$43,914,160
(C) Inter-System Sales			
Fuel Costs			\$747,792
(D) Over or (Under) Re	-		45,487
Total Fuel 0	Cost (A + B - C - D)		\$43,120,881

Company	EAST KENTUCKY POWER COOPERATIVE			
	:	SALES SCHEDULE		
Month Ended		AUGUST 2007	d 316 det 346 auf wet een lief eer een law feer ber eer t	
(A)				
Generation (Net)			(+)	1,142,931,817
Purchases			(+)	147,256,025
inadvertent intercha	nge	ln	(+)	10,024,160
				1,300,212,002
(B)				
Pumped Storage En	ergy		(+)	0
Inter-System Sales Interchange Out	ncluding		(+)	14,459,588
Inadvertent Intercha	nge	Out	(+)	28,860,766
System Losses			(+)	29,219,100
				72,539,454
(C)				
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Total Sales	(A - B	- C)	;	1,227,672,548

Company -	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	AUGUST 2007	
1. Last FAC Rate Bill		\$0.00025
2. KWH Billed at Abo	(1) ove Rate	1,227,672,548
3. FAC Revenue/(Re	, - ·	\$306,918
4. KWH Used to Dete	(1) ermine Last FAC Rate	1,045,725,792
5. Non-Jurisdictiona	I KWH (Included in L4)	0
6. Kentucky Jurisdic (Included in L4) (L4		1,045,725,792
7. Recoverable FAC (L1 x L6)	Revenue/(Refund)	\$261,431
8. Over or (Under) Ro	• • •	\$45,487
9. Total Sales (Page	· ·	1,227,672,548
10. Kentucky Jurisdie	(1) ctional Sales	1,227,672,548
11. Ratio of Total Sale Jurisdictional Sale	•	1
12. Total Company O (L8 x L11) (Page 2,		\$45,487

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company	EAST KENTUCKY POWER COOPERATIVE				
	FUE	EL ADJUSTMENT CL	.AUS	SE SC	CHEDULE
Month Ended		SEPTEMBER 2007			
	7-1-1-1				FAC Factor*
Fuel Fm (Fuel Cost Schedule)		\$28,812,214	==	(+)	\$0.02974
Sales Sm (Sales Schedule)		968,689,289			
Fuel (Fb)		\$27,761,435			
Sales (Sb)		1,052,245,498	==	(-)	\$0.02638
Calco (OD)		1,002,270,700			\$0.00336

Effective Date for Billing	NOVEMBER 2007	
Submitted by	and wood	00 00 00 00 00 00 00 00 00 00 00 00 00
(Signature)	ANN WOOD	
Title	MANAGER OF ACCOUNTING	100 TO 100 T
Date Submitted	OCTOBER 19, 2007	

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company		EAST KENTUCKY POWER COOPERATIVE		
		FUEL COST SCHEDULE		
Month E	≣nded	SEPTEMBER 2007		
	npany Gener	ation		
10, 100 to 10 to 10	Fuel (Assi	d	(+) (+) (+) (+) (+)	\$18,908,870 83,316 3,568,047 0 167,197 (336,558)
(B) Pur	chases		-	\$22,390,872
	Identifiabl	y Cost - Economy Purchases le Fuel Cost - Other Purchases le Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$4,666,172 0 0
			-	\$4,666,172
	Subtotal		•	\$27,057,044
(C) Inte	er-System Sal	les	•	40-0-4-40M45454646444
	Fuel Cost	s	-	\$508,344
	er or (Under)	Recovery from Page 4	-	(2,263,514)
		el Cost (A + B - C - D)		\$28,812,214
*Deta	ail Attached			

400 NO 600 NO	***************************************		er and and any law per-ser per-
	SALES SCHEDULE		
Month Ended	SEPTEMBER 2007	~~~~~	· · · · · · · · · · · · · · · · · · ·
(A)			
Generation (Net)		(+)	928,903,782
Purchases		(+)	83,707,562
Inadvertent Interchange	In	(+)	10,497,012
		10°*	1,023,108,356
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includ Interchange Out	ling	(+)	17,138,367
Inadvertent Interchange	Out	(+)	1,627,541
System Losses		(+)	35,653,159
			54,419,067
(C)		***	
Total Sales (A	- B - C)	=	968,689,289

EAST KENTUCKY POWER COOPERATIVE

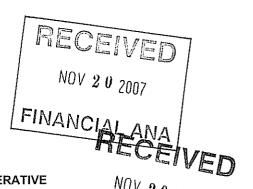
Company

### Company EAST KENTUCKY POWER COOPERATIVE

### OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended	SEPTEMBER 2007	
Last FAC Rate Billed     (1)		\$0.00874
2. KWH Billed at Above Rate		968,689,289
3. FAC Revenue/(Refund) (L1 x L2)	** (1)	\$8,466,344
4. KWH Used to Determine Last FA	, , ,	1,227,672,548
5. Non-Jurisdictional KWH (Include (1)	d in L4)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,227,672,548
7. Recoverable FAC Revenue/(Refu (L1 x L6)	nd)	\$10,729,858
8. Over or (Under) Recovery (L3 - L	7)	(\$2,263,514)
9. Total Sales (Page 3)		968,689,289
(1) 10. Kentucky Jurisdictional Sales		968,689,289
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	,	1
12. Total Company Over (Under) Re(L8 x L11) (Page 2, Line D)	covery	(\$2,263,514)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company	EAST KENTUCKY POWER COOPERATIVE	NOV 20 2007
	FUEL ADJUSTMENT CLAUSE SCHEDULE	PUBLIC SERVICE COMMISSION
Month Ended	OCTOBER 2007	

Month Ended		UCTUBER 2007			
	~~				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	100F	\$24,913,554	=	(+)	\$0.02765
Sales Sm (Sales Schedule)		901,181,395			
Fuel (Fb)		\$27,761,435			
	=	4 0E2 24E 409	=	(-)	\$0.02638
Sales (Sb)		1,052,245,498			\$0.00127

Effective Date for Billing	DECEMBER 2007	
Submitted by	and word	
(Signature)	ANN WOOD	
Title	MANAGER OF ACCOUNTING	
Date Submitted	NOVEMBER 20, 2007	

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	OCTOBER 2007		
(A) Company Gener	ration		
Coal Burr Oil Burne Gas Burn Fuel (Joir	d ed ntly Owned Plant)*	(+) (+) (+) (+)	\$18,124,884 253,140 1,840,403 0
	igned Cost during F.O.) stitute for F.O.)	(+) (-)	17,761 (30,823)
(B) Purchases		-	\$20,205,365
Identifiab	gy Cost - Economy Purchases le Fuel Cost - Other Purchases le Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$5,194,395 0 0
			\$5,194,395
Subtotal			\$25,399,760
(C) Inter-System Sa			
Fuel Cost	ts	14	\$713,032
(D) Over or (Under)	Recovery from Page 4	-	(226,827)
Total Fu	el Cost (A + B - C - D)		\$24,913,554
*Detail Attached		•	TO THE SILE COLO COLO DELL DELL COLO COLO COLO COLO COLO

F.O. = Forced Outage

- Company			TALIATOOK FOR		
		SAL	ES SCHEDULE		
Month Ended	~=======	10° VP 40° JEE 40° W 10° 40° JEE	OCTOBER 2007		*** 14 14 16 16 16 16 16 16 16 16 16
(4)					
(A)					
Generation (Net)				(+)	866,095,333
Purchases				(+)	88,084,286
Inadvertent Interch	ange	ln		(÷)	3,064,070
				•	957,243,689
(B)					
Pumped Storage Er	nergy			(+)	0
Inter-System Sales Interchange Out	lncludin	g		(+)	31,404,054
Inadvertent Intercha	ange	Out		(+)	354,000
System Losses				(+)	24,304,240
				_	56,062,294
(C)					
				-	## # T Y TO CO MI THE ME TO CO CO CO MI THE ME WIN
Total Sales	(A - I	B - C)			901,181,395

EAST KENTUCKY POWER COOPERATIVE

Company

Company	EAST KENTUCKY POWER COOPERATIVE

## OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended	OCTOBER 2007		
Last FAC Rate Bill     CANA Billed at Abo	(1)		\$0.00336
<ol> <li>KWH Billed at Abo</li> <li>FAC Revenue/(Ret</li> </ol>	fund) (L1 x L2)	**	901,181,395  \$3,027,969
4. KWH Used to Dete	(1) ermine Last FAC Rate		968,689,289
5. Non-Jurisdictiona	I KWH (Included in L4)	<del></del>	0
6. Kentucky Jurisdic (Included in L4) (L4			968,689,289
7. Recoverable FAC (L1 x L6)	Revenue/(Refund)		\$3,254,796
8. Over or (Under) Ro	ecovery (L3 - L7) (1)		(\$226,827)
9. Total Sales (Page	• •	<b>3-3</b> -1	901,181,395
10. Kentucky Jurisdie	• • • • • • • • • • • • • • • • • • • •		901,181,395
11. Ratio of Total Sale Jurisdictional Sale		<b>4</b> 8*4	1
12. Total Company O (L8 x L11) (Page 2,	over (Under) Recovery , Line D)		(\$226,827)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

# RECEIVED

DEC 2 0 2007

PUBLIC SERVICE COMMISSION

# EAST KENTUCKY POWER COOPERATIVE

#### **FUEL ADJUSTMENT CLAUSE SCHEDULE**

Month Ended		NOVEMBER 2007			
**************************************			****		FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$27,222,064	=	(+)	\$0.02732
Sales Sm (Sales Schedule)		996,298,866			
Fuel (Fb)		\$27,761,435			
Sales (Sb)	=	1,052,245,498	=	(-)	\$0.02638
Jaies (Ju)		1,002,240,430			\$0,00094

Company

Effective Date for Billing	JANUARY 2008	
Submitted by	ann wood	
(Signature)	ANN WOOD	
Title	MANAGER OF ACCOUNTING	
Date Submitted	DECEMBER 20, 2007	

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

\$27,222,064

Total Fuel Cost (A + B - C - D)

*Detail Attached

F.O. = Forced Outage

996,298,866

Company EAST KENTUCKY POWER COOPERATIVE			
	SALES SCHEDULE		
Month Ended	NOVEMBER 2007	180 Dir Gel 36-66-30 del sels und Bel una l	
(A)			
Generation (Net)		(+)	917,036,390
Purchases		(+)	112,300,039
Inadvertent Interchange	In	(+)	2,524,813
			1,031,861,242
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includ Interchange Out	ling	(+)	13,401,145
Inadvertent Interchange	Out	(+)	4,000
System Losses		(÷)	22,157,231
		·	35,562,376
(C)			
		į	

Total Sales

(A - B - C)

Month Ended

### OVER OR (UNDER)-RECOVERY SCHEDULE

**NOVEMBER 2007** 

month Ended	NO VEHIBER 2007	
		TO THE RESIDENCE OF THE SECOND
1. Last FAC Rate Bil	led (1)	\$0.00127
2. KWH Billed at Abo	• •	996,298,866
3. FAC Revenue/(Re	fund) (L1 x L2) (1)	** \$1,265,300
4. KWH Used to Dete	ermine Last FAC Rate	901,181,395
5. Non-Jurisdictiona	l KWH (Included in L4) (1)	0
6. Kentucky Jurisdio (Included in L4) (L	ctional KWH	901,181,395
7. Recoverable FAC (L1 x L6)	Revenue/(Refund)	\$1,144,500
8. Over or (Under) R	* '	\$120,800
9. Total Sales (Page	•	996,298,866
10. Kentucky Jurisdi	(1) ctional Sales	996,298,866
11. Ratio of Total Sal Jurisdictional Sale	•	1
12. Total Company O (L8 x L11) (Page 2,	ver (Under) Recovery Line D)	\$120,800

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



_		
Com	ра	ny

### EAST KENTUCKY POWER COOPERATIVE

#### **FUEL ADJUSTMENT CLAUSE SCHEDULE**

Month Ended		DECEMBER 2007		w 4 0 w 16 w 10	
					FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$37,998,659	<b>111</b>	(+)	\$0.03237
Sales Sm (Sales Schedule)		1,173,948,691			
Fuel (Fb)		\$27,761,435			
Sales (Sb)	=	1,052,245,498	<b>***</b>	(-)	\$0.02638
					\$0.00599

Effective Date for Billing	FEBRUARY 2008	
Submitted by	ann Wood	
(Signature)	ANN WOOD	
Title	MANAGER OF ACCOUNTING	
Date Submitted	JANUARY 20, 2008	<del>,</del>

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

# Company EAST KENTUCKY POWER COOPERATIVE

#### **FUEL COST SCHEDULE**

Month Ended	DECEMBER 2007		
(A) Company Ge	neration		
Fuel (A	rned	(+) (+) (+) (+) (+)	\$20,681,700 376,885 3,318,447 0 1,179,138 (2,378,127)
(B) Purchases			\$23,178,042
Identif	ergy Cost - Economy Purchases iable Fuel Cost - Other Purchases iable Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$15,357,736 0 0
			\$15,357,736
Subto	otal		\$38,535,778
(C) Inter-System	Sales	•	<b>泰 (7) 平 特 特 能 的 90 90 40 40 30 40 40 40 30 30 30 30 30 30 30 30 30 30</b>
Fuel C	osts	-	\$370,129
	er) Recovery from Page 4		166,991
Total	Fuel Cost (A + B - C - D)		\$37,998,659
*Detail Attach	ed	=	an man man man and and and and and and and and and a

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		
	SALES SCHEDULE		
Month Ended	DECEMBER 2007	******	
(A)			
Generation (Net)		(+)	973,891,567
Purchases		(+)	251,131,565
Inadvertent Interchange	In	(+)	15,156,001
		•	1,240,179,133
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out	g	(+)	14,399,834
Inadvertent Interchange	Out	(+)	894,000

(A - B - C)

(+)

50,936,608

66,230,442

1,173,948,691

System Losses

**Total Sales** 

(C)

# Company EAST KENTUCKY POWER COOPERATIVE

### OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended	DECEMBER 2007		
1. Last FAC Rate Billed			\$0.00094
2. KWH Billed at Above Rate			1,173,948,691
3. FAC Revenue/(Refund) (L1 x L2	•	**	\$1,103,512
4. KWH Used to Determine Last F	(1) FAC Rate		996,298,866
5. Non-Jurisdictional KWH (Includ	ded in L4)		0
(1) 6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			996,298,866
7. Recoverable FAC Revenue/(Ret	fund)		\$936,521
8. Over or (Under) Recovery (L3 - (1)	L7)		\$166,991
9 Total Sales (Page 3)			1,173,948,691
(1) 10. Kentucky Jurisdictional Sales			1,173,948,691
11. Ratio of Total Sales to Kentuck Jurisdictional Sales (L9 \ L10)	ky		4
12. Total Company Over (Under) R (L8 x L11) (Page 2, Line D)	decovery	10 10 0	\$166,991

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due